Valorisation of biogenic CO₂ from biomethane plants in Europe: current state and future prospects

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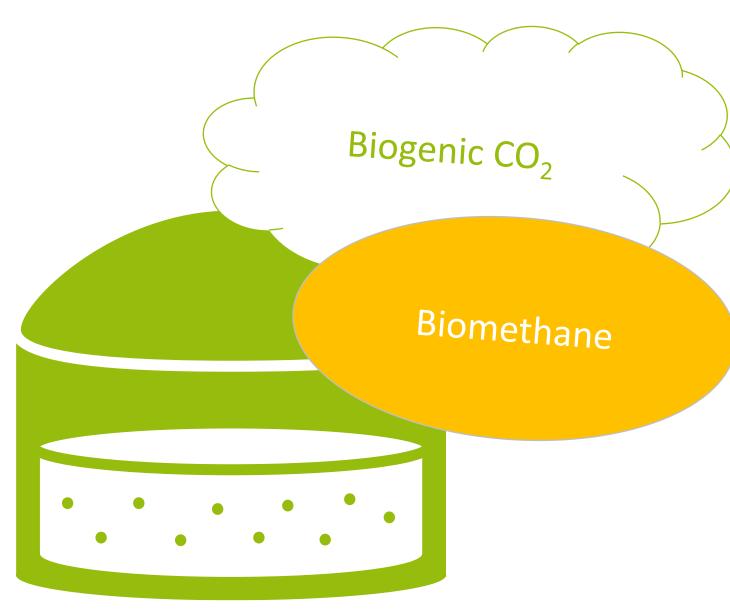




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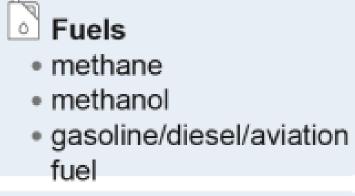
Status quo – biogenic CO₂ utilisation

- Defossilisation in order to achieve the goal of the climate neutrality in the EU by 2050 \rightarrow sources providing fossil point-source CO₂ will decline
- Valorisation of **biogenic CO, from biomethane** represents a **dynamic and steadily growing segment** in Europe the Netherlands and the UK can be seen as pioneers in CO, valorisation from biogas upgrading primarily for
- air enrichment in greenhouses
- competitive advantage of biogenic CO₂ from biogas upgrading in comparison to its fossil-derived counterpart CO_2 from biomethane, bioethanol plants \rightarrow cheapest biogenic CO_2 -Sources
- food-grade CO₂ from AD based on energy crops on par with CO₂ from yeast-based fermentation (ethanol) (related to EIGA-standard)
- Currently, the biogenic CO₂ is used for air enrichment in greenhouses, food and beverage industry, and PtX A change towards the production of high-value biogenic CO₂-based products cannot be observed yet



Options of CO₂ valorisation

- Many types of industrial uses representing both
- State-of-the-art (yield boosting, food and beverage industry) or
- Future options (fuels, chemicals, building materials)



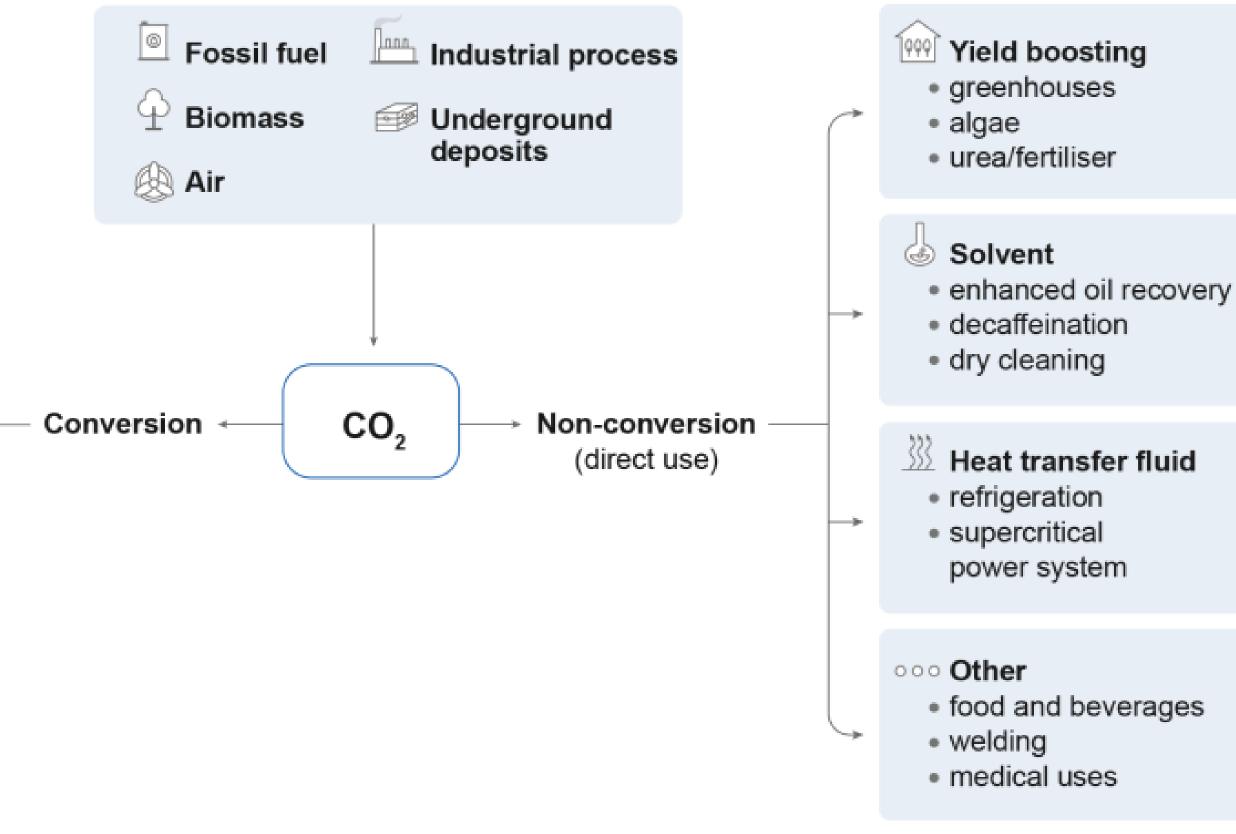
Chemicals

- chemical intermediates (methane, methanol)
- polymers (plastic)

Building materials

- aggregates (filling material)
- cement
- concrete





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SEMPRE-BIO (SEcuring domestic PRoduction of cost-Effective Blomethane) - Case studies

- **CS1:** WWTP, AD 700 m³/h biogas; biogas upgrading to biomethane by innovative technologies: (1) PEM electrolysis, (2) CO₂ bio-methanation
- **CS2:** combination of pyrolysis and bio-**methanation** to produce biogas from woody biomass, biogas upgrading to biomethane (membrane separation)
- **CS3:** upgrading with **cryogenic** separation, products: liquid biomethane + liquified CO₂; value-added products from the liquified CO₂ and hydrogen: biopolymers

Feedstocks

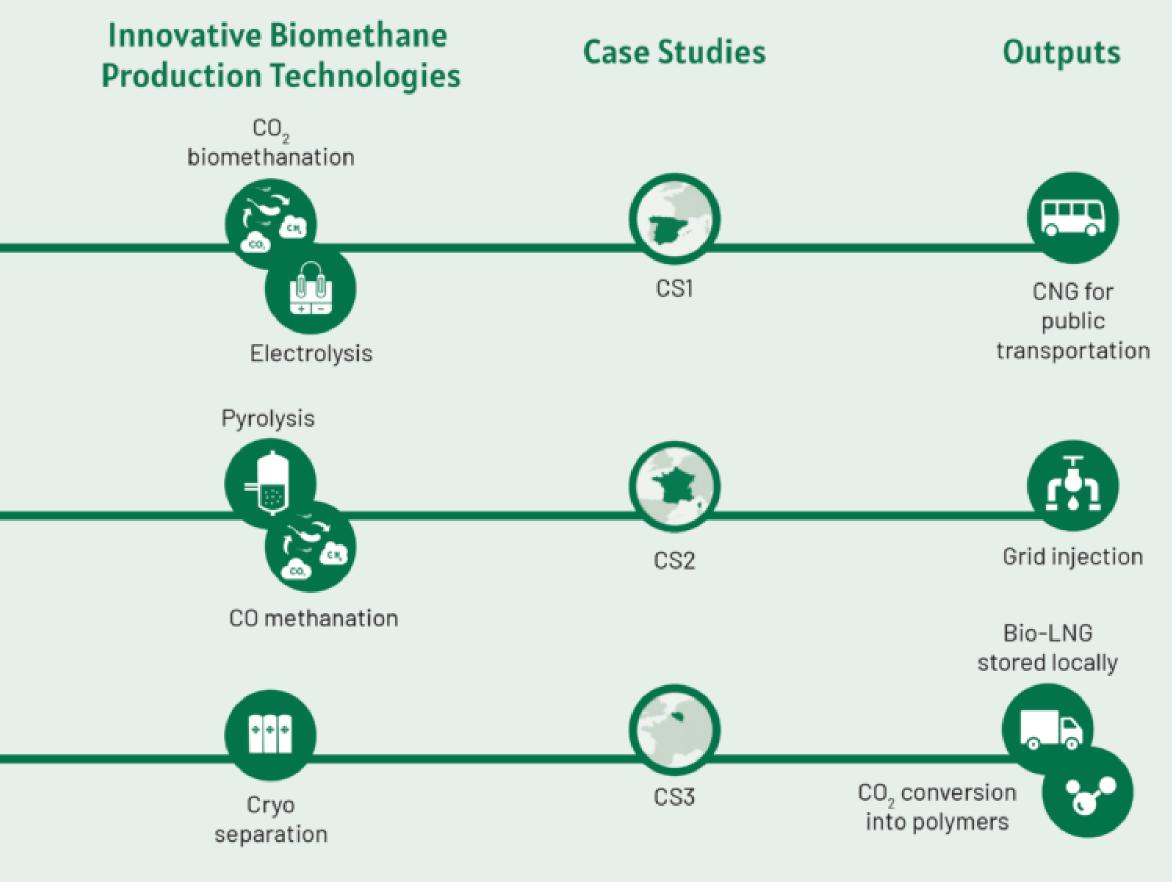








SEMPRE-BIO project (GA 101084297): <u>https://sempre-bio.com</u>





Biomethane plants with CO₂ valorisation in Europe – Report Sempre-Bio

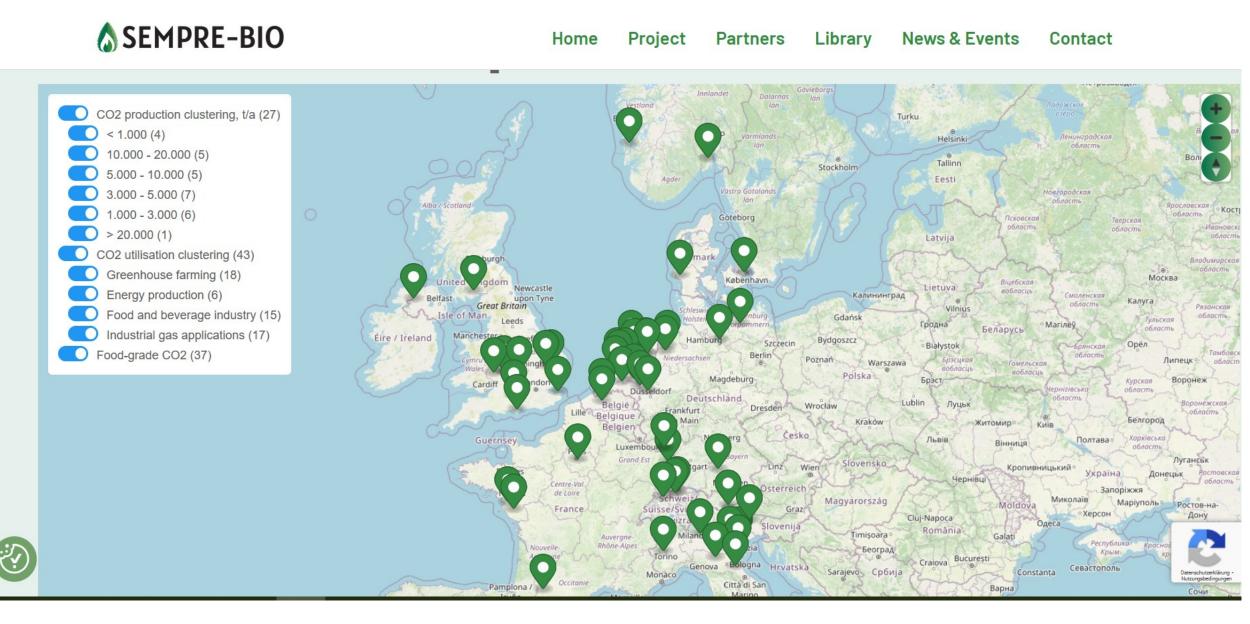


Report by DBFZ & UVIC (D4.1) – submitted 11/2023

- Overview of current CO₂ valorisation from biogas (commercial CCU) in Europe incl. project examples by DBFZ
- Focus UVIC: Production of biopolymers, biochemicals and alternative sources of protein (biological CO₂ valorisation)

report on CO₂ utilization





https://sempre-bio.com/co2-plants/

Sources: interactive map – Inveniam for Sempre-Bio website based on: Denysenko, V.; Daniel-Gromke, J.; Binder, P. M.; Foix, L. (2023): Opportunities for the valorisation of CO2 extracted from biogas. Deliverable 4.1. EU-Projekt SEcuring doMestic PRoduction of cost-Effective BIOmethane (SEMPRE-BIO), GA 101084297, 30.11.2023.





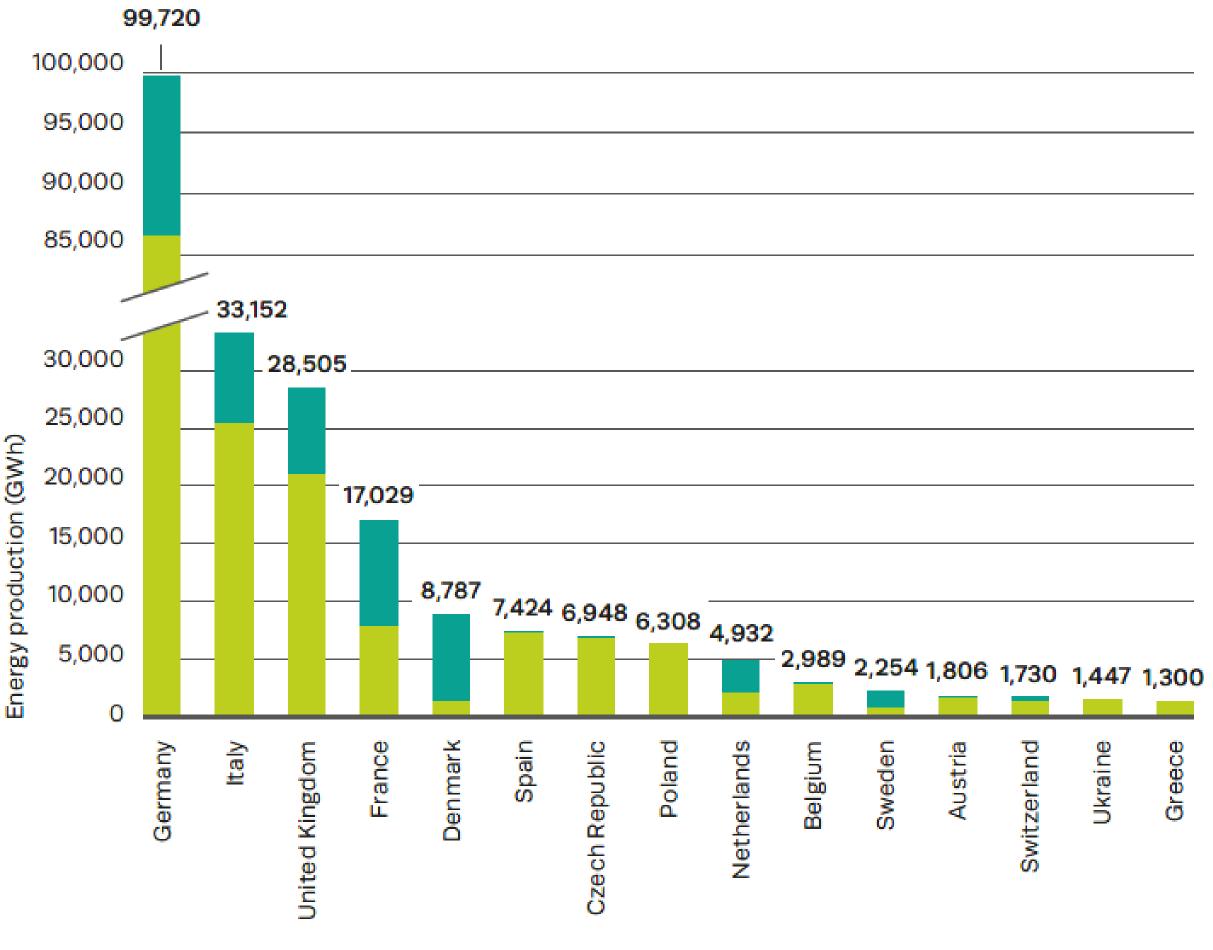
Biogas and Biomethane production (GWh) in 2023 in Europe, top 10 countries

In total: 22 bcm of biogas are produced today in Europe (EBA 2024)

thereof biomethane:

- 1,510 biomethane plants in Europe
- **4.9 bcm (or 52 TWh) biomethane** production (4.1 bcm in EU-27)
- Top 5 countries: Germany, France, Italy, UK, DK
- France, Italy, Denmark, and the UK are leading the production and scale-up of biomethane





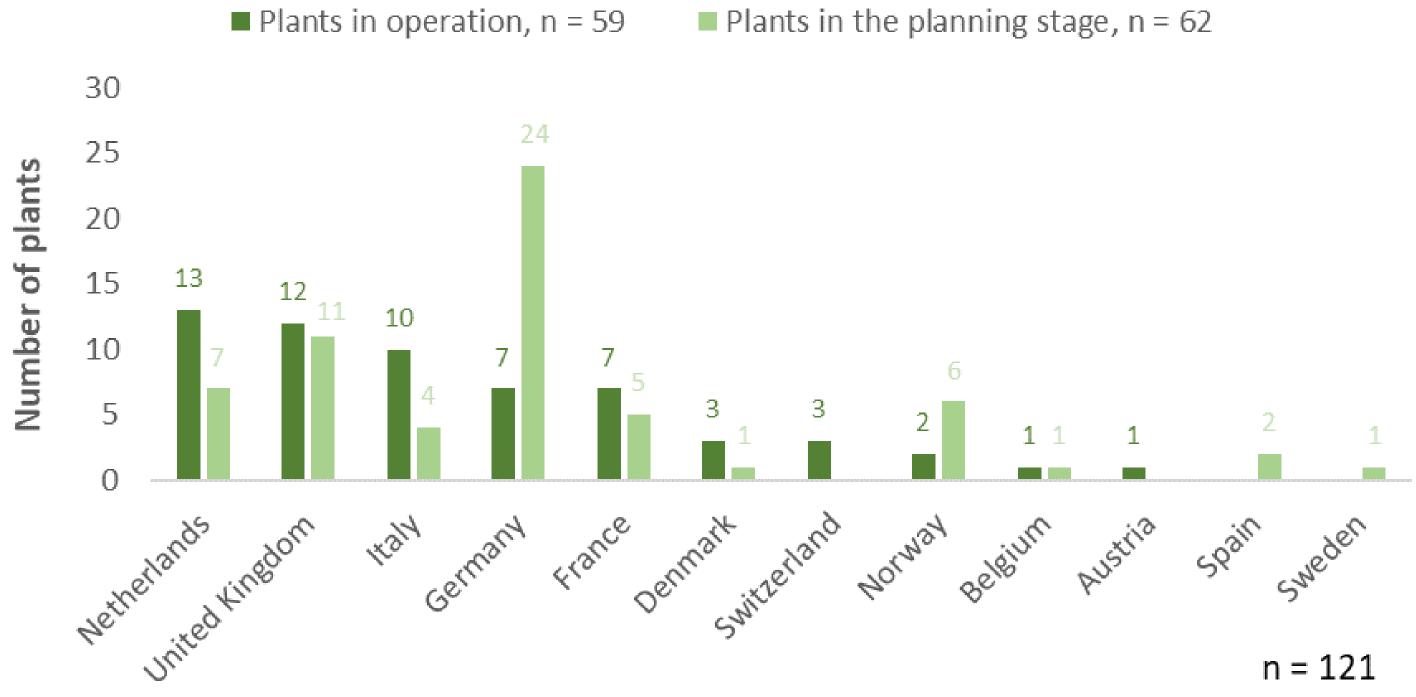
biogas (GWh)
biomethane (GWh)

Source: EBA Statistical report 2024.

6



Biomethane plants with CO₂ valorisation in Europe





n = 121

2023:

~ 120 plants with CO₂ capture and utilisation, without CCS (Denysenko et al. 2023):

- 59 plants in operation + 62 in the planning stage
- Estimated CO₂ volume ~800,000 t/year, average ~6,600 t/plant

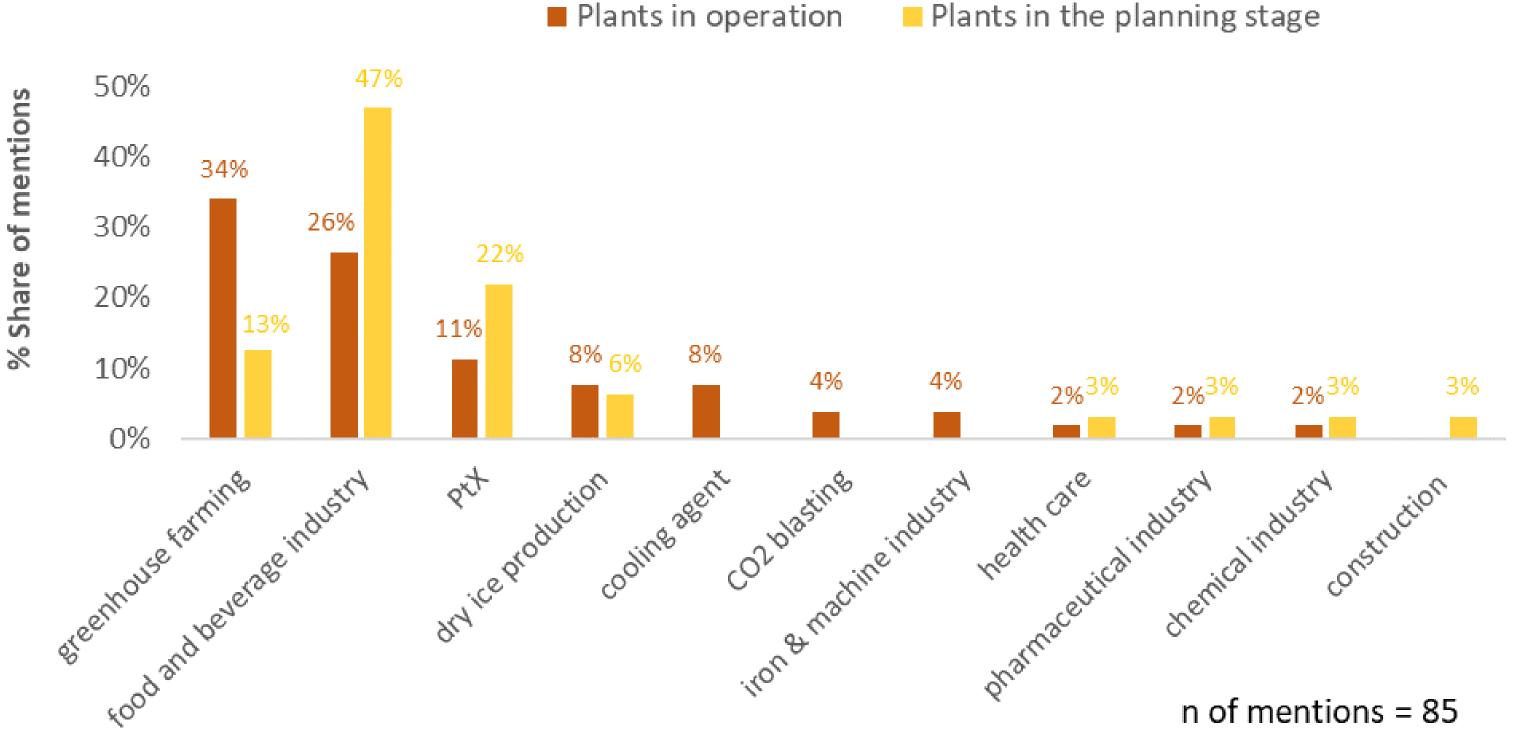
2025/2026

Estimation < 150 plants with CO₂ utilisation in Europe;

~ 10 % of biomethane plants in Europe with CO₂ capture (in operation and planning stage)



Distribution rate of different types of CO₂ valorisation



33rd. EUBCE | Valencia, Daniel-Gromke/Denysenko, 11.06.2025



n of mentions = 85

2023:

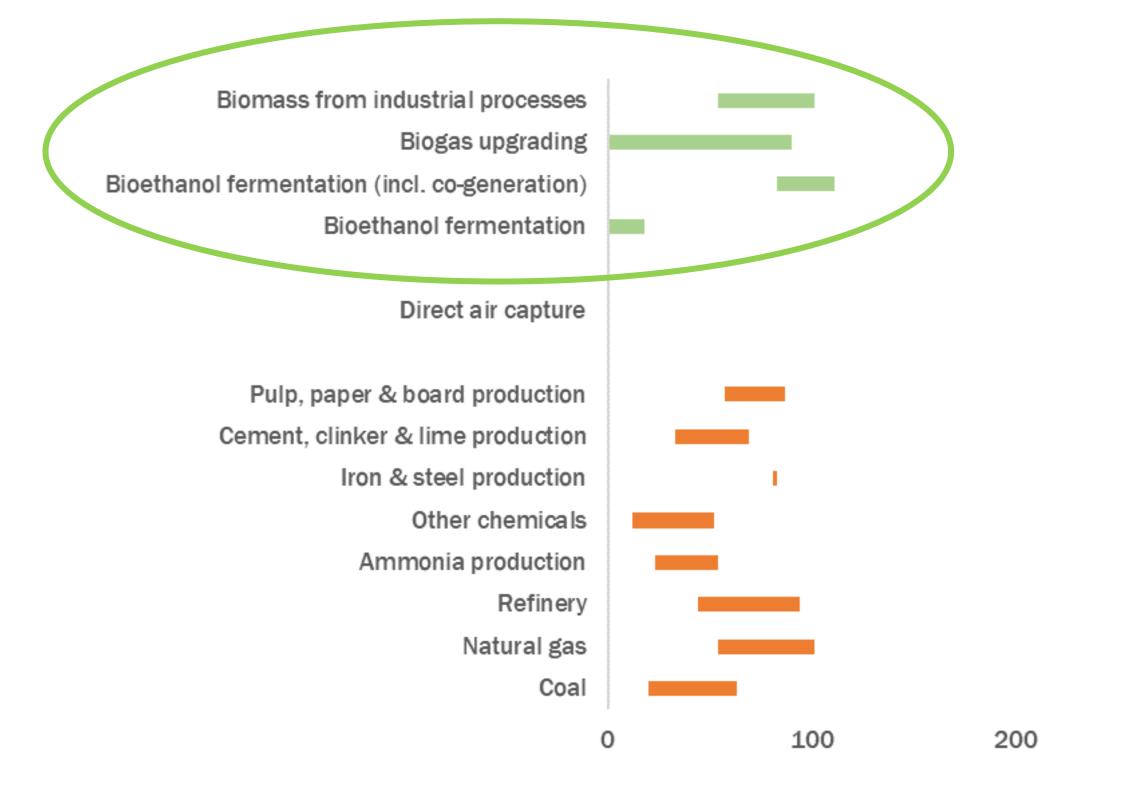
- different types of CO₂ valorisation at operational and announced CO₂ capture sites at biomethane plants in Europe (commercial-scale CCU); number of mentions (Denysenko et al. 2023)
- CO₂ utilisation: (increasing share of) food & beverage, greenhouse farming, PtX
- food-grade CO₂: 72% of all responses

Trend:

- emerging bio-LNG production $+ CO_2$ valorisation
- by 2025, GER, IT + NL leading in the EU (Source: bio-LNG forecast - European Biogas Association (2022): EBA Statistical Report 2022. 11/2022)



Ranges for the production costs of CO₂ - differentiated by type of sources



Source: own illustration based on Rodin et al., 2020, <u>https://doi.org/10.1016/j.jcou.2020.101219</u>



•	Ranges for the production costs of
	CO ₂ from various industrial sectors
	differentiated by biogenic, natura
	and fossil sources of CO ₂

- CO₂ capture from biogas upgrading (CO₂ concentration 40 vol.-%) **more competitive** than Direct Air Carbon Capture (0.039 vol.-% in the atmosphere)
- price of CO₂ depends on: biomethane plant size and CO₂ capture capacity (economies of scale), State of aggregation (gaseous or liquefied), pressure level, required degree of purity, substrate input, distance to CO₂ production site, etc.

400

500

300





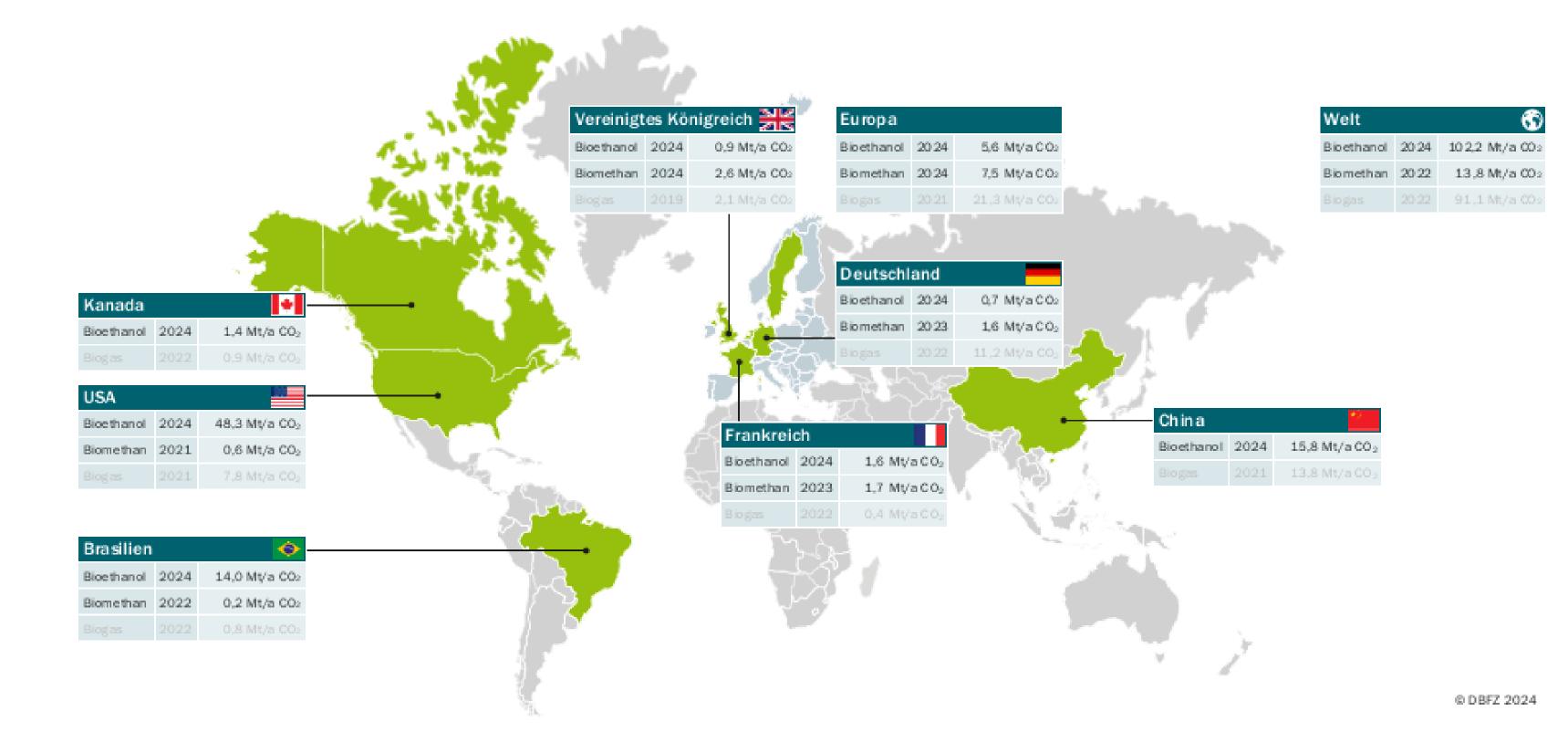








Biogenic CO₂ sources from biomass plants



Schröder & Görsch (ed.) 2025: Erneuerbare Energien im Verkehr. Monitoringbericht. DBFZ 2025. Online: https://www.dbfz.de/fileadmin/user_upload/Referenzen/Studien/Monitoring_Verkehr_DBFZ_2025.pdf

33rd. EUBCE | Valencia, Daniel-Gromke/Denysenko, 11.06.2025



Based on calculation from plant capacities:

- **Bioethanol plants**
- Biomethane plants
- Biogas plants (grey)

In total biogenic CO₂ from biomass plants (Europe):

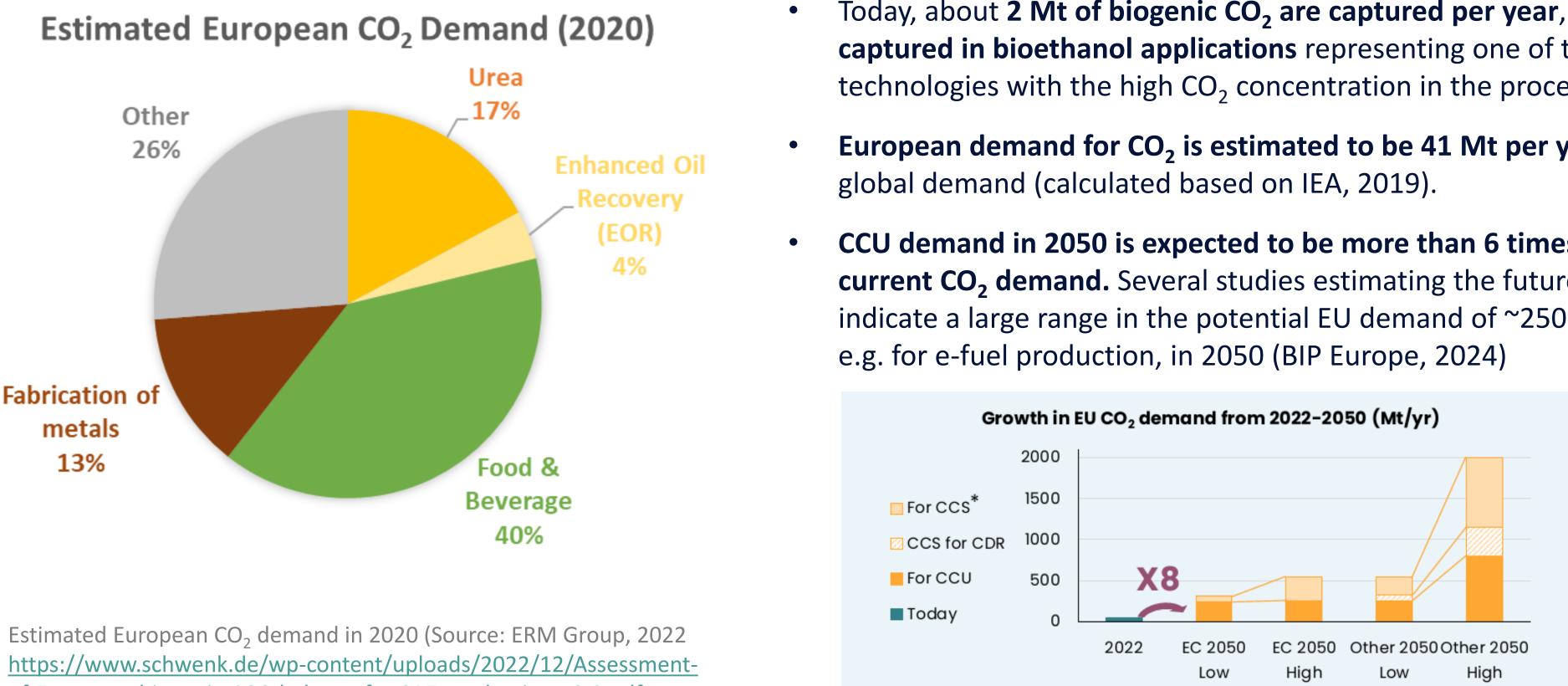
- ~ 5,6 Mt/yr (bioethanol plants)
- 7,5 Mt/yr (biomethane plants)
- Additional ~21 Mt/yr possible in case of upgrading biogas to biomethane in existing biogas plants







Current and future CO₂ demand Europe



of-European-biogenic-CO2-balance-for-SAF-production-v3.0.pdf

*CCS is not a demand for CO₂ if not for CDR. However, because the EC modelling does not specify the share of CCS for CDR, CCS values are incorporated in the graph for comparative clarity.

Source: BIP, 2024 <u>https://bip-europe.eu/wp-content/uploads/2024/04/BIP</u> Task-Force-4.1 BioCO2-And-Biomethane Apr2024.pdf



Today, about 2 Mt of biogenic CO₂ are captured per year, with 90 % being captured in bioethanol applications representing one of the lowest-cost technologies with the high CO_2 concentration in the process gas stream (IEA, 2023)

European demand for CO₂ is estimated to be 41 Mt per year which is 16% of

CCU demand in 2050 is expected to be more than 6 times higher than the total current CO₂ demand. Several studies estimating the future demand for CO₂ indicate a large range in the potential EU demand of ~250-800 Mt CO_2/yr for CCU,



Perspectives

- 46 Mt of biogenic CO, could be captured in Europe by 2030, 124 Mt of biogenic CO, by 2050 as a result of the goals to increase biomethane production (EBA 2023)
- competition for **biogenic CO**, increase due the higher demand (especially industrial processes)
- emerging market of **bio-LNG production with parallel CO₂ valorisation** in Europe
- change towards the production of high-value biogenic CO₂-based products not yet apparent but expected
- Direct Air Carbon Capture currently cost- and energy-intensive but expected to gain more relevance (long term)
- Whole value chain to consider (biomethane, biogenic CO_2 , digestate, by-products etc.) \rightarrow overall assessment necessary





Thank you & many thanks to all contributing partners!

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