

# Process design of WWTP anaerobic digestion biogas upgrade to Compressed Natural Gas (CNG) for applications in public transportation

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# Introduction

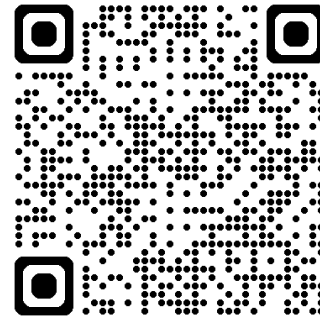


- **Biogas production** is an effective solution to protect the environment by **recycling organic waste streams into renewable energy**, while simultaneously **reducing GHG emissions**.
- Novel and cost-effective biomethane production solutions must be found to maximize the carbon utilization in the feedstock. The main **challenges** are:
  - 1) **decrease** investment and operational **costs**
  - 2) **optimize feedstock supply** and use
  - 3) identify alternative and **cheaper feedstocks**
  - 4) **improve** plant **efficiency** and operations
  - 5) increase and **monetize co-benefits from** the commercialization of **side-products**.

# The SEMPRES-BIO project



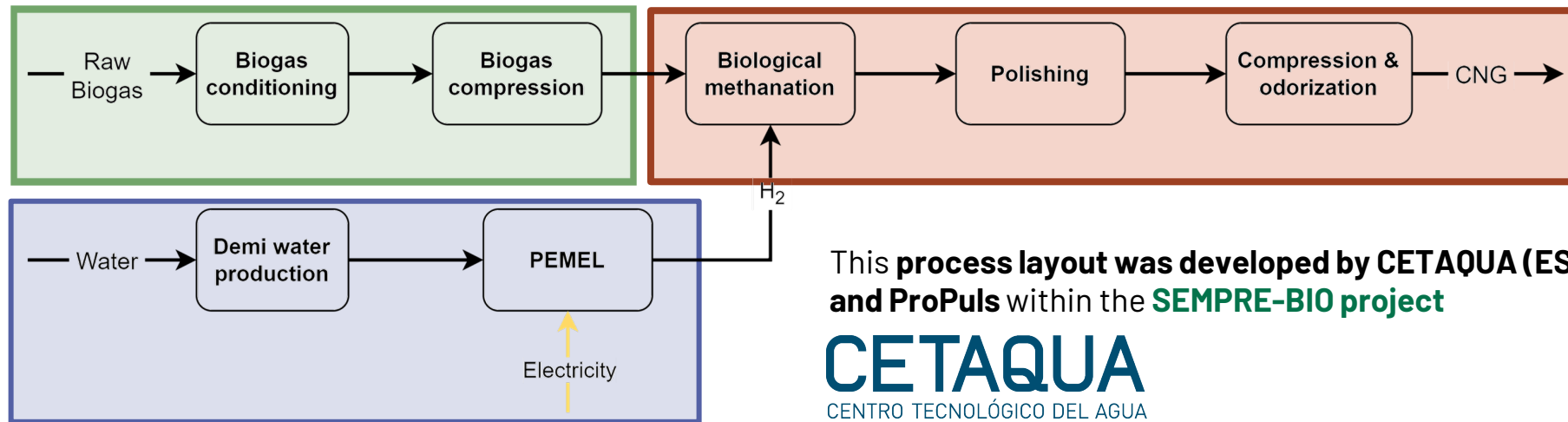
- SEMPRES-BIO's aim is to **demonstrate** novel and **cost-effective biomethane production solutions** to support **circular economy** and **reduce dependence on fossil fuels**.
- 5 innovative biomethane production technologies will be **tested in 3 plants** through Europe.
- International consortium with **partners from different sectors**, including research, industry, academia, end-users and farmers.



# Overview and process description



The target is design, modelling, and evaluate key performance indicators for an efficient **full-scale biogas-to-biomethane plant** using an innovative combination of **bio-methanation** and proton exchange membrane **water electrolysis**.



# Raw gas pretreatment and compression



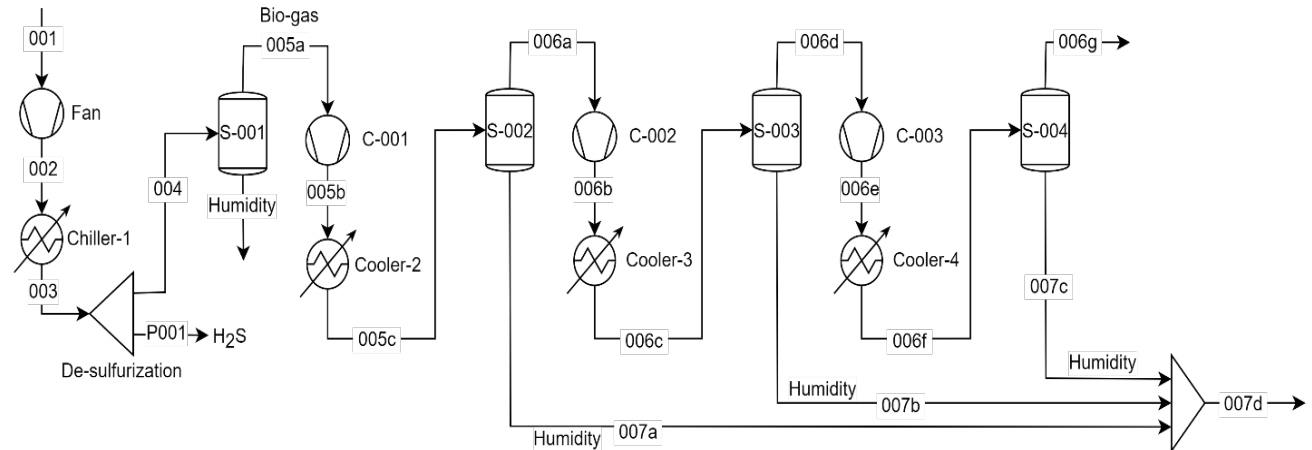
Feedstock: biogas from **Baix Llobregat Waste-Water Treatment Plant (WWTP)**(Barcelona, Spain)<sup>2</sup>

Size of feedstock: **370 Nm<sup>3</sup>/h biogas**

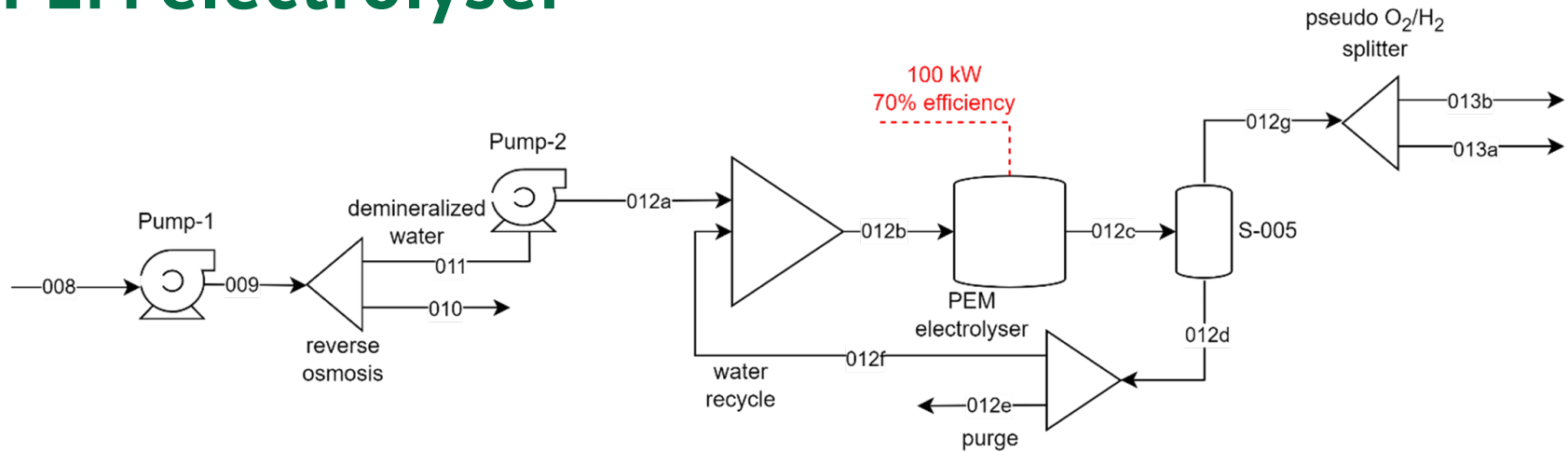
Composition: CH<sub>4</sub>/CO<sub>2</sub> molar ratio of 1.87, 1.5 mol% N<sub>2</sub>, and traces of H<sub>2</sub>S

## ASSUMPTIONS:

- Chilling to 5°C
- 99.99% H<sub>2</sub>S removal efficiency
- **Compression to 8 bar for methanation**



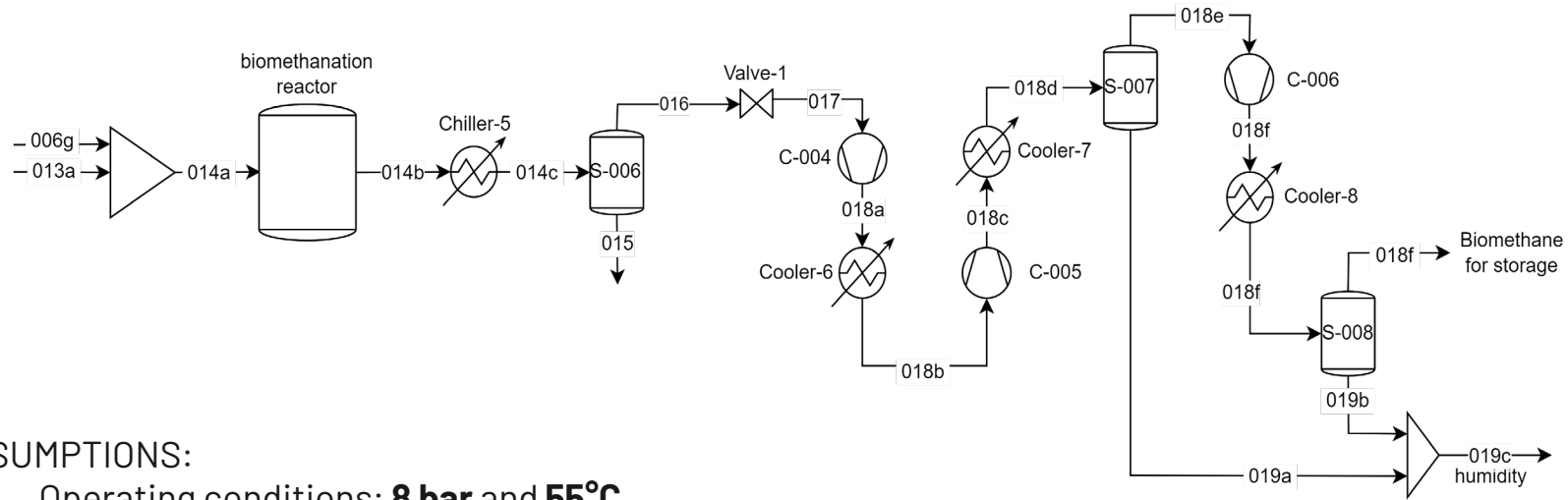
# PEM electrolyser



## ASSUMPTIONS:

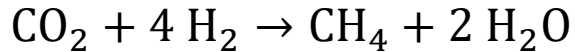
- Simplified model retrieved from the literature<sup>3</sup>: only water splitting reaction is considered
- **1.6 MW overall capacity (three stacks of 550 kW) and 70% efficiency**
- H<sub>2</sub>O feed rate is regulated to achieve the **H<sub>2</sub> production required** by the methanation stoichiometry (**0.16 g H<sub>2</sub>/ g biogas**)
- Conversion is tuned based on the assigned capacity and efficiency

# Bio-methanation



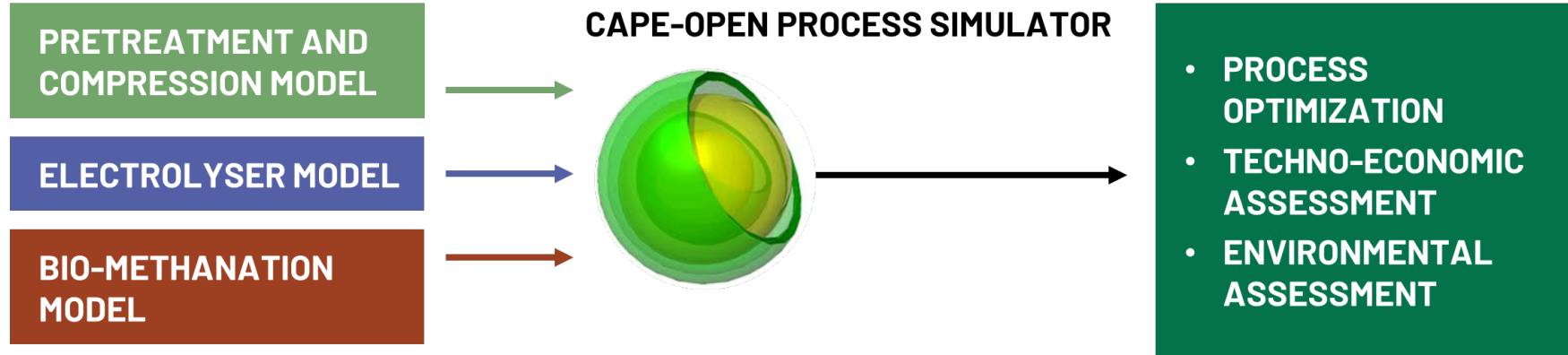
## ASSUMPTIONS:

- Operating conditions: **8 bar** and **55°C**
- Reactor is modelled as a **fixed conversion reactor**, where enzymes catalyse the conversion of hydrogen and carbon dioxide into methane according to reaction:



- Conversion of 98.5% for the limiting reactant (i.e.,  $\text{CO}_2$ )
- **Biomethane is compressed to 250 bar for storage** as CNG

# Flowsheet development



- The sub-models are integrated in **COCO-COFE simulation environment**
- The simulation provides the **mass and energy balance for the process**



# Results

The **key performance indicators** for **productivity** and **energy consumption** have been assessed.



KPI	Specific value	Unit of measure	Absolute value	Unit of measure
H <sub>2</sub> production in PEMEL	0.077	kg/kg H <sub>2</sub> O	39.2	kg/h
O <sub>2</sub> production in PEMEL	0.609	kg/kg H <sub>2</sub> O	310.9	kg/h
Electricity demand for PEMEL	24.18	MJ/kg biomethane	1.6	MW
Biomethane production	0.588	kg/kg raw biogas	<b>325</b>	<b>Nm<sup>3</sup>/h</b>
Biomethane purity	<b>97.200</b>	<b>vol%</b>		
Electricity demand for biogas compression	0.414	MJ/kg biomethane	28.81	kW
Electricity demand for biomethane compression	0.760	MJ/kg biomethane	50.40	kW
Overall electricity consumption	25.392	MJ/kg biomethane	<b>1690.03</b>	<b>kW</b>
Overall cooling duty	1.222	MJ/kg biomethane	81.05	kW
Refrigeration duty	0.596	MJ/kg biomethane	39.47	kW

# Highlights



- **Increased CH<sub>4</sub> productivity by 53%** with respect to the CH<sub>4</sub> content in raw biogas
- The **process yields high-purity biomethane (>97 vol% CH<sub>4</sub>)** from a medium-concentrated feedstock (65 vol% CH<sub>4</sub>)
- **O<sub>2</sub> production can be valorised** (e.g., oxyfuel combustion for steam generation)
- The **major electricity consumption** is associated with the **PEMEL** unit (24.2 MJ/kg CH<sub>4</sub>), which does not depend on the considered storage pressure.

# Conclusions and future steps



- An **innovative technology** for producing **biomethane from industrial wastewater** has been assessed
- A **model** has been **developed and implemented** in process simulator to get the mass and energy balance
- **Key performance indicators** show that the proposed **technology is promising**
- The obtained **results** will be used as a **starting point to perform an economic and environmental assessment** (in progress), which are necessary to test the feasibility of the process.

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