

Erik Meers, Universiteit Gent 3 Oktober, 2023 - Drongen, BE







5 Research lines & Teams

- Nutrient Recycling in Agro-industry
- New Biomass from Waste(water)streams
- Phytoremediation
- Nature Based Solutions in Water Treatment

























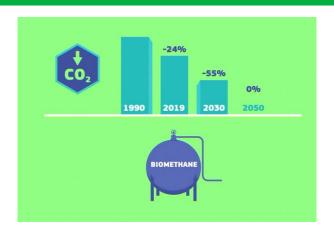


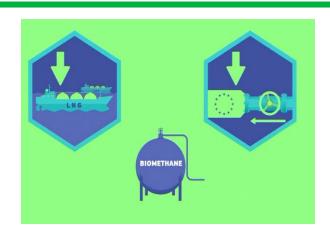
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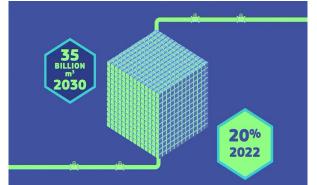


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BIOGAS / BIOMETHANE IN BELGIUM (DATA FROM 2021)

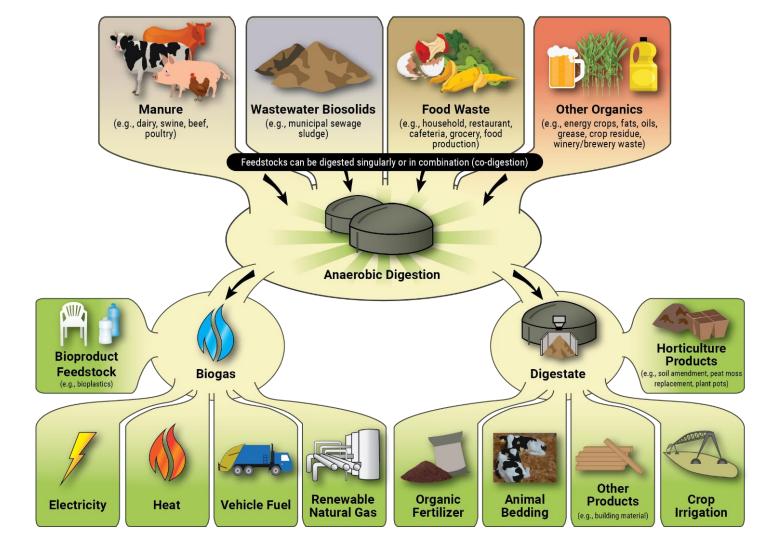
- Energy balances (Eurostat) record production of 0.3 bcm of biogases, without distinguishing the type.
- Biogases make 1.6% of gas supply.
- 0.3 bcm of biogases are used to produce electricity, either in electricity only or CHP plants (60%), whereas Final energy consumption (39%) had industry (16%), agriculture & forestry (12%) and commercial & public services (11%) as consumers.
- Biomethane in transport is not recorded in the Energy Balances.
- European Biogas Association (EBA) reports¹ 0.28 bcm of biogas produced in 2021 (95% in 189 biogas plants and 5% in 8 biomethane plants).
- Natural & bio Gas Vehicle Association (NGVA Europe) reports 174 CNG stations for Belgium in 20222. There were 3,769 CNG filling stations in the EU27 in 2022.





Key messages for biomethane in Belgium:

- Belgium has ability to replace about 3.5% of current NG consumption (imports) with biomethane.
- Belgium has infrastructure to start supplying biomethane to transport in the existing 170 CNG filling stations.
- Full effect of biomethane in the green transition would be framing support schemes around livestock and meat and dairy industry to reduce carbon footprint of meat and dairy products as well as GHG emissions from agriculture.
- Combining manure based biomethane with sequential cropping and digestate use to store carbon in the soil and feedstock (like the BiogasDoneRight concept in Italy) and biogenic CO₂ use in agri-food production would add to simultaneous GHG emissions reductions in the top three highest GHG emitting sectors by air emissions in Belgium.
- Given the feedstock profile, a ripple effect would be created by pairing biomethane production with the industrial wastewater treatment facilities to achieve short supply chains with biogenic CO₂ and biomethane use in industry (ETS sector) or heavy-duty vehicles linked to the industry operation (transport sector).
- Well-developed natural gas grid gives an advantage to inject biomethane in the grid, with several small ADs clustered around one biomethane upgrading unit.





'Securing domestic production of cost-effective biomethane'

✓ Start date: 01/11/2022✓ End date: 30/04/2026

√ 16 partners from 6 EU countries

✓ Coordinated by



✓ Funded by

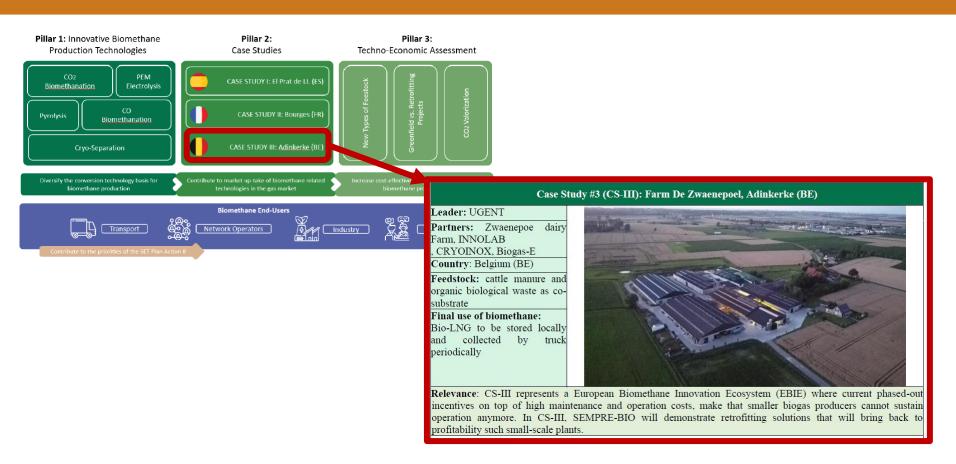






Pillar 1: Innovative Biomethane Pillar 2: Pillar 3: **Production Technologies** Case Studies Techno-Economic Assessment CO₂ PEM CASE STUDY I: El Prat de LI. (ES) New Types of Feestock Electrolysis Biomethanation CO2 Valorization co CASE STUDY II: Bourges (FR) Pyrolysis Biomethanation CASE STUDY III: Adinkerke (BE) Cryo-Separation Diversify the conversion technology basis for Contribute to market up-take of biomethane related Increase cost-effectiveness of the conversion in biomethane production technologies in the gas market biomethane production **Biomethane End-Users** Transport Network Operators Industry Traders

SEMPRE-BIO





Case Study



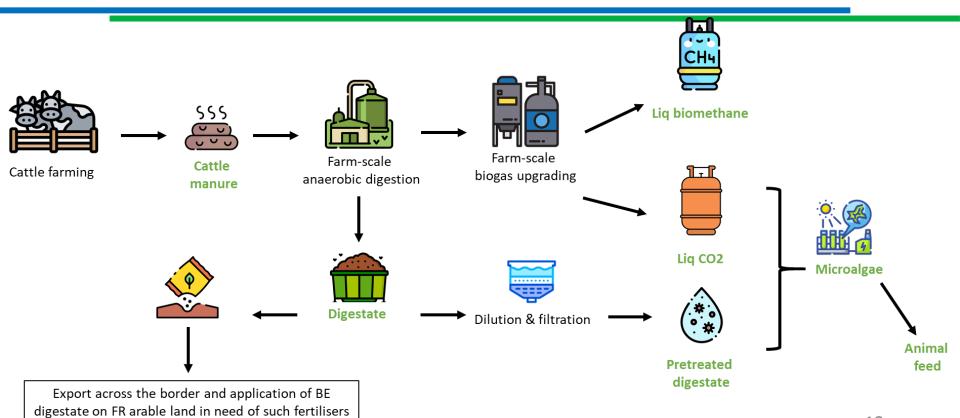
Case Study #3 (CS-III): Farm De Zwaenepoel, Adinkerke (BE)

CS-III represents a European Biomethane Innovation Ecosystem (EBIE) where current phased-out incentives on top of high maintenance and operation costs, make that smaller biogas producers cannot sustain operation anymore. In CS-III, SEMPRE-BIO will demonstrate retrofitting solutions that will bring back to profitability such small-scale plants.



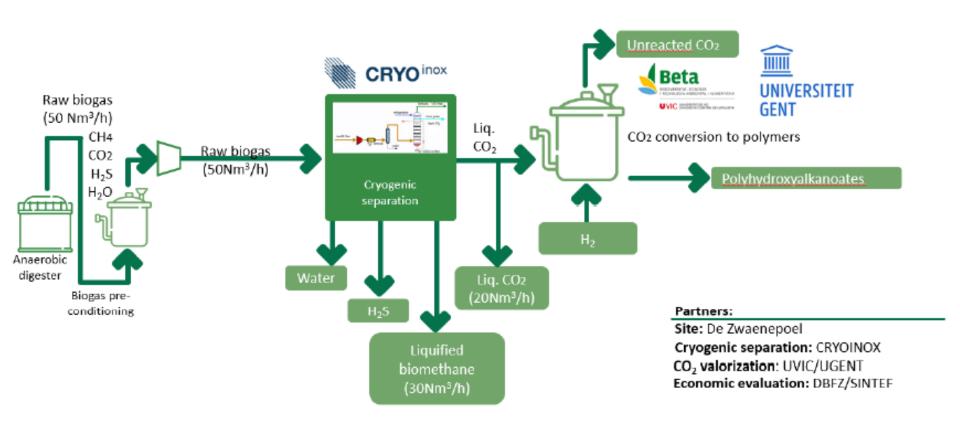












Purpose

To develop and demonstrate innovative biogas upgrading technologies that enable the retrofitting of biogas and biomethane plants even at low capacities at risk of going out of operation due to phased-out incentives or increasing feedstock costs



Core Team



Innolab is a laboratory and a research platform offering services in connection with biogas production and biomass valorization. Biogas-E is the biogas association in Flanders

Will support the pre-project study phase, the substrates characterization, the validation of project feasibility.

CRYO inox

Cryoinox is technological company specialized in production of systems for liquefaction and microliquefaction of natural gas and biomethane.

Will design, produce, install and operate the pilot unit of cryogenic separation of H2O, H2S and CO2.





Ghent University is an internationally well known, pluralistic and socially engaged university in Belgium.

Will study further business case optimization by addressing biogas & biomethane based sub-product costs and valorization





Task 3.2

Task 3.3







Energy profile & renewable energy integration scenarios

Leader: Innolab Lead

Cryogenic upgrading demo site operation and data analysis

Leader: Cryoinox

Study towards further business case optimization

Leader: Ghent University



Leader: INNOLAB

In short:

- Identify the energy profile of the farm
- Set the optimal integration of renewable energy technology at the farm scale
- Focusing on the potential of decentralized biomethane production at the farm level



Task 3.1 - Energy profile & renewable energy integration scenarios

(i) Energy profile (Farm & AD plant)

- Conduct a full audit of the actual energy consumption on the farm (gas, electricity, heat, diesel)
- Make an overview of the future AD plant with the energy consumption of the site

(ii) Optimization scenarios

- Characterize the AD plant substrates (BMP)
- Carry out pilot tests (if necessary)
- Make a firm energy balance with the AD plant (net production)

(iii) Renewable energy integration scenarios

- Make an overview of the gas valorization technologies suitable for this scale
- Financial study (feasibility) for a gas injection station or LNG station







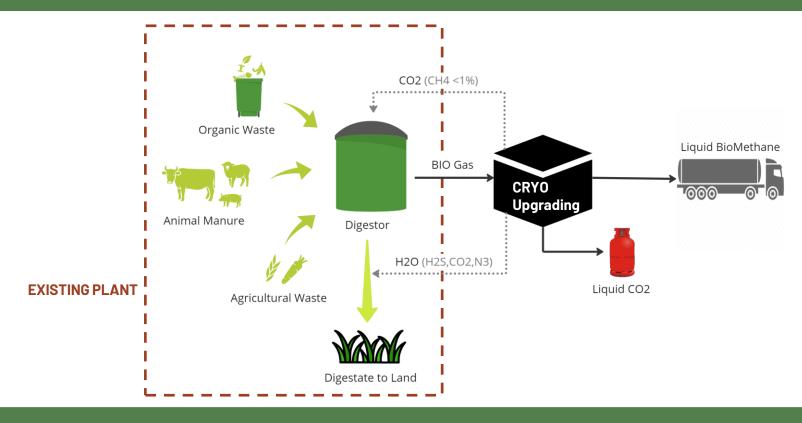
Leader: CRYOinox

In short:

- Design, produce and installed a Cryogenic Treatment of Biogas system
- Separate and eliminated CO2, H2O, H2S and NH3 from the methane; to obtain the desired Liquid Bio methane.
- Collect and analyze the experimental data for its use in other WPs



Task 3.2 - Cryogenic upgrading demo site operation & data analysis





Leader: Ghent University

In short:

- Study further business case optimization by addressing biogas & biomethane sub-product costs
- Study further business case optimization by addressing biogas & biomethane sub-product valorization
- To address the possible upcycling and up-valuation of nutrients from AD-processed manure



Task 3.3 - Study towards further business case optimization

In frame of the current pilot in Belgium, we will;

- (i) assess the feasibility to allow export across the border and application of BE digestate (local surplus) on FR arable land in need of such fertilisers (meeting hygienisation requirements of the EC by-product regulation)
- (ii) evaluate the possibilities of the EC-JRC* study on SAFEMANURE and end-of-manure status (also annotated by the EC as RENURE) by applying digestate treatment processes,
- (iii) investigate which products under the EC fertilising product regulation (FPR) can be produced from the digestate from agro-AD.



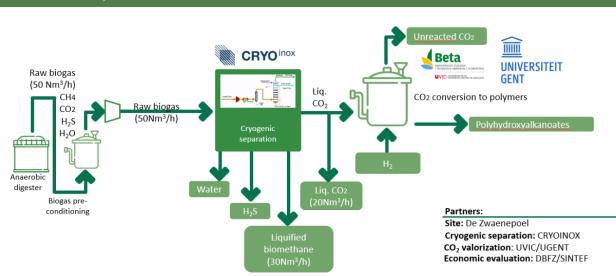
*Joint Research Centre | European Commission



Vragen? @Bioref_Cluster erik.meers@ugent.be www.biorefine.eu/newsletter

Sempre-Bio: the case studies

Case Study III



- Profit?
- LNG trading
- Cryogenic separation
- Potential bottleneck: permitting?
- Digestate valorisation
- CO₂ valorisation: proteins, biopolymers, microalgae, purple bacteria
- Liquified CO₂ trading?



This project has received funding from the European Union's Horizon Europe programme under grant agreement N° 101084297



Sempre-Bio: the case studies

Biomethane compression Biomethane and use in urban (11) Nm³/h transportation Raw biogas CETAQUA 11 Nm³/h) DTU \equiv Biomethanation Clean biogas CO₂ (Sabatier reaction) TRL: 4-5 CO₂ CH₄ H₂ (20 Nm³/h) Aigües de Barcelona digester SINTEF Biogas H₂S TRL: 4-5 scrubbing **PEM Electrolysis** with hydraulic compression

- No profit = no problem
- 2 buses
- Biogas/CO₂ methanation (P2G)
- Potential bottleneck: bench scale experimentation





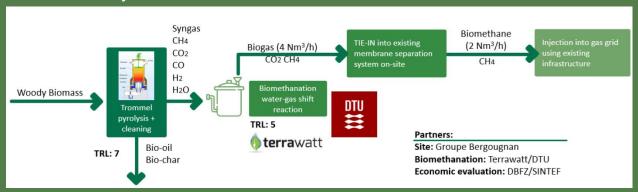
Case Study I

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Sempre-Bio: the case studies

Case Study II



- Profit?
- Injection to grid
- CO methanation
- Potential bottleneck: bench scale experimentation
- Biochar valorization





